Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2016, Virginia

			Petroleum							Biomass							
	Coal	Natural Gas ^a	Distillate Fuel Oil	HGL b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Hydro- electric Power ^{e,f}		Losses		Solar ^{f,i}	Retail Electricity Sales		Electrical System	
Year	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh	Wood and Waste ^{f,g}	and Co- products h	Geo- thermal ^f	Mi k	llion Wh	Net Energy ^{f,j}	Energy Losses ^k	Total ^{f,j}
1960 1965	4,503 5,824	22 36	2,133 2,977	275 301	882 838	5,739 6,754	3,931 5,372	12,961 16,241	79 87				NA NA	3,786 5,834			
1970	4,172	45	4,415	682	653	4,170	4,767	14,687	41				NA	7,467			
1975 1980	2,816 3,538	37 55	3,128 3,573	1,184 1,312	460 278	7,611 5,203	4,682 5,917	17,064 16,282	38 27	==		==	NA NA	9,437 11,637		==	
1985	4,219	51	3,389	1,707	686	3,408	6,831	16,021	27	==	==	==	NA NA	13.561	==	==	==
1990 1995	4,641 3,551	75 99 86	3,625 3,661	1,526 1,338		2,853 1,777	7,184 6,010	15,893 13,504	0 14				(s) (s)	16,399 18,554			
1995	3,594	86	4,366	1,349		1,790	6,166	14,437	9	==			(s)	19,021	==	==	
1997	3,486	87	4,997	1,124	801	2,412	6,143	15,477	13				(s)	19.249			
1998 1999	3,385 3,249	94 97	4,431 4,279	884 1,130	794 571	2,012 1,704	6,614 7,617	14,735 15,301	11 13				(s) (s)	20,024 20,269			
2000	3,425	78	4.857	1,945	569	1.867	6,401	15,639	13				(s)	20,619			
2001 2002	3,492 3,382	67 77	5,091 4,570	1,078 1,727	1,377 1,392	1,220 686	6,975 6,178	15,741 14,553	1 2	==			(s) (s)	19,702 19,521			
2003	3,403	71	5,973	1,080	1,398	2,092	6,522	17,064	6				(s)	19,282			
2004 2005	3,230 3,295	76 76	6,758 7,105	766 1,244	1,741 1,639	2,446 2,406	6,821 6,553	18,532 18,947	(s) 13				(s) (s)	19,734 19.354			
2006	3,068	74	6,872	1,455		1,126	6,847	18,032	6	==	==	==	(s)	18,998	==	==	==
2007	3,135	75	7,114	1,081	1,081	1,631	6,580	17,487	7 9				(s)	18,925			
2008 2009	3,125 2,463	67 63	6,807 3,108	667 669	817 809	2,005 1,625	5,358 5,443	15,654 _ 11,654	10			==	(s) (s)	18,438 16,678		==	==
2010	2,773	68	2,419	646	971	1 476	R 5 118	R 10 629	12				(s)	17.141			
2011 2012	2,653 2,475	73 80	2,513 2,822	646 630		1,022 855 553	R 5,121 R 4,612 R 4,020	R 10,253 R 9,878	11 12			==	(s)	17,218 17,316	==		==
2013	2,371	84	2,950	788	1,001	553	R 4,020	H 9.313	5				(s)	17,150			
2014 2015	2,128 1,708	88 R 95	3,097 2,664	917 989	960 R 745	274 326	R 4,045 R 4,828	R 9,293 R 9,553	10 12		==	==	(s)	17,701 17,537	==	==	==
2016	1,629	96	2,825	897	739	349	4,678	9,488	. 9				(s) (s)	17,648			
	Trillion Btu																
1960 1965	114.9 147.4	23.3 36.6	12.4 17.3	1.1 1.2	4.6 4.4	36.1 42.5	24.5 33.6	78.8 99.1	0.8 0.9	25.5 31.6	NA NA	NA NA	NA NA	12.9 19.9	256.3 335.5	31.9 47.5	288.2 383.0
1970	99.3	46.0	25.7	2.5	3.4	26.2	29.8	87.7	0.4	37.5	NA	NA	NA	25.5	296.3	61.6	358.0
1975 1980	66.1 88.1	37.3 55.4	18.2 20.8	4.3 4.8		47.9 32.7	29.3 36.7	102.1 96.4	0.4 0.3	34.4 55.3	NA NA	NA NA	NA NA	32.2 39.7	272.5 335.1	77.2 95.4	349.7 430.5
1985	106.7	52.8	19.7	6.1	3.6	21.4	42.9	93.7	0.3	64.8	0.3	NA	NA NA	46.3	364.6	106.0	470.6
1990 1995	117.9 90.7	78.4 101.8	21.1 21.3	5.4 4.8		17.9 11.2	45.7 38.1	93.9 79.1	0.0 0.1	66.1 81.4	0.2 0.2	0.0 0.0	(s)	56.0 63.3	412.4 416.6	131.7 149.3	544.1 565.9
1995	91.9	88.9	25.4	4.8		11.3	38.8	84.3	0.1	82.2	0.2	0.0 0.0 0.0	(S)	64.9	412.1	152.4	564.5
1997	88.8	90.4	29.1	4.0		15.2	38.7	91.1	0.1	78.0	0.1	0.0	(s)	65.7 68.3	414.1 417.1	152.2	566.3
1998 1999	86.8 83.4	98.2 100.3	25.8 24.9	3.1 4.0		12.6 10.7	41.7 48.1	87.4 90.7	0.1 0.1	76.3 78.0	0.1 0.1	0.0 0.0	(s) (s)	69.2	421.7	157.6 161.7	574.7 583.5
2000	91.5	80.8	28.3	6.9	3.0	11.7	40.5	90.3	0.1	78.2	0.1	0.0	(s)	70.4	411.2	165.3	576.5
2001 2002	92.9 88.9	69.4 79.7	29.6 26.6	3.8 6.1		7.7 4.3	44.1 38.6	92.4 82.9	(s) (s)	61.0 42.4	0.1 0.1	0.0 0.0	(s)	67.2 66.6	382.9 360.6	156.5 156.4	539.5 517.0
2003	90.9	73.9	34.8	3.8	7.3	13.1	41.1	100.1	0.1	58.4	(s)	0.0	(s)	65.8	389.0	150.2	539.2
2004 2005	86.1 86.9	77.9 79.7	39.3 41.3	2.7 4.4	9.1 8.5	15.4 15.1	43.5 42.1	109.9 111.5	(s) 0.1	64.0 73.4	0.0	0.0 0.0	(s) (s)	67.3 66.0	405.2 417.7	156.0 152.7	561.2 570.4
2006	80.6	76.9	39.9	5.2	9.0	7.1	43.5	104.6	0.1	69.9	0.0	0.0	(s)	64.8	396.9	149.9	546.8
2007 2008	82.5 81.8	77.7 69.6	41.1 39.3	3.8	5.6 4.2	10.3 12.6	41.7 33.6	102.5 92.1	0.1 0.1	67.4 65.3	0.0 0.0	0.0 0.0	(s)	64.6 62.9	394.6 371.8	151.2 147.6	545.7 519.4
2009	64.3	65.4	18.0	2.3 2.3	4.2	10.2	34.5	69.2	0.1	59.8	0.0	0.0	(S)	56.9	315.6	129.8	445.5
2010	72.7	70.1	14.0	2.5	4.9	9.3	R 33.0 R 33.3	R 63.7 R 61.5	0.1	R 53.1 R 51.3	0.0	0.0	(s)	58.5	R 318.2 R 317.2	132.9	R 451.1
2011 2012	70.3 67.6	75.3 82.7	14.5 16.3	2.5 2.4	4.9	6.4 5.4	H 30.0	R 58.9	0.1 0.1	R 51.7	0.0 0.0	0.0 0.0	(s)	58.7 59.1	H 320 2	130.8 127.3	R 448.0 R 447.5
2013	64.6	87.5	17.0	3.0	5.1	3.5	H 25.8	H 54.4	(s)	H 55.8	0.0	0.0	(s)	58.5	H 320.9	126.9	R 447.7
2014 2015	58.4 47.5	R 99.0	17.9 15.4	3.5 3.8		1.7 2.0	R 25.9 R 31.2	R 53.9 R 56.1	0.1 0.1	R 60.0 R 63.3	2.3 2.6	0.0 0.0	(s)	60.4 59.8	R 327.4 R 328.5	129.9 123.6	R 457.3 R 452.1
2016	45.7	100.5	16.3	3.4	3.7	2.2	30.2	55.9	0.1	58.2	1.3	0.0	(s)	60.2	321.8	120.3	442.1

column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

K Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical

 ^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 ^b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 ^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
 ^d Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum statuted" is expressed.

products" category. See Technical Notes, Section 4.

^e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot

be separately identified.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable

mere is a discommunity in this unite series between 1988 and 1989 due to the expander energy sources beginning in 1989.

9 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

I losses and congruidute form the prediction of fuel etheral.

Losses and co-products from the production of fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline

system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. — = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.